

# LCA analysis of a roof mounted PV system: A Romanian case study

LECT.PHD.ENG. TANIA RUS

 Co-funded by the  
Erasmus+ Programme  
of the European Union

 Østfold University College

 Universidad  
Politécnica  
de Cartagena

  
UNIVERSITATEA TEHNICĂ  
DIN CLUJ-NAPOCA

  
ctcon  
Centro Tecnológico de la  
Construcción

 evozon



# Artificial Intelligence Research Institute



Co-funded by the Erasmus+ Programme of the European Union

 Østfold University College

 Universidad Politécnica de Cartagena

  
UNIVERSITATEA TEHNICĂ  
DIN CLUJ-NAPOCA

  
ctcon  
Centro Tecnológico de la  
Construcción

 evozon



# Methodology





<https://base.k2-systems.com>

K2 Base is a **free** innovative **planning tool** that enables fast, safe and accurate planning of PV projects project for **pitched and flat roofs**.

- ✓ The design rules comply with the basic principles of structural design: SR EN 1990/NA: 2006.
- ✓ The snow loads are determined according to SR EN 1991-1-3/NA: 2017.
- ✓ The wind loads are determined according to SR EN 1991-1-4/NB: 2017.
- ✓ Service life is recognised according to 'Eurocode EN 1991 - Action on structures, Snow loads' and 'Eurocode EN 1991 - Actions on structures, Wind actions'.





## Scenario 1

### East – West Oriented PV panels

Roof	Power	Quantity	Total power
Roof 1	550 Wp	80	44 kWp
Roof 2	550 Wp	36	19.8 kwp
Total		116	63.8 kWp





## Scenario 2

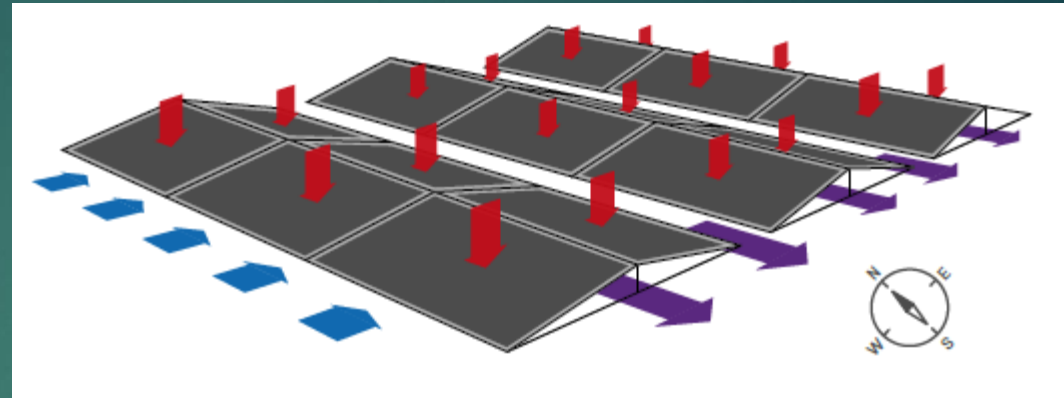
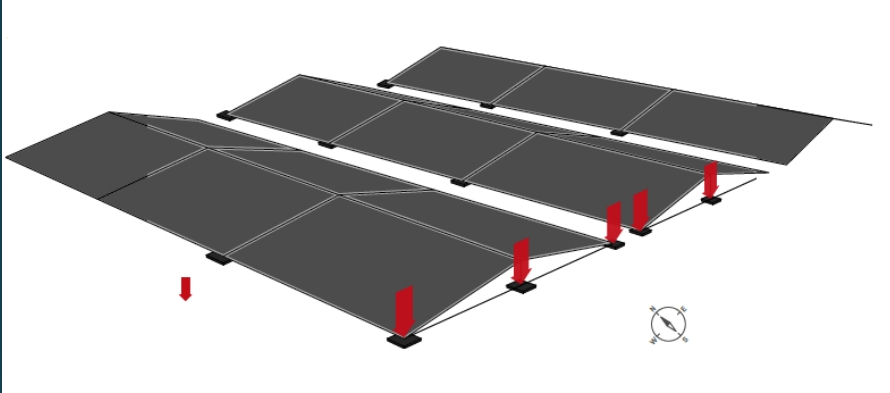
### South Oriented PV panels

Roof	Power	Quantity	Total power
Roof 1	550 Wp	72	39.6 kWp
Roof 2	550 Wp	36	19.8 kwp
Total		108	59.4 kWp



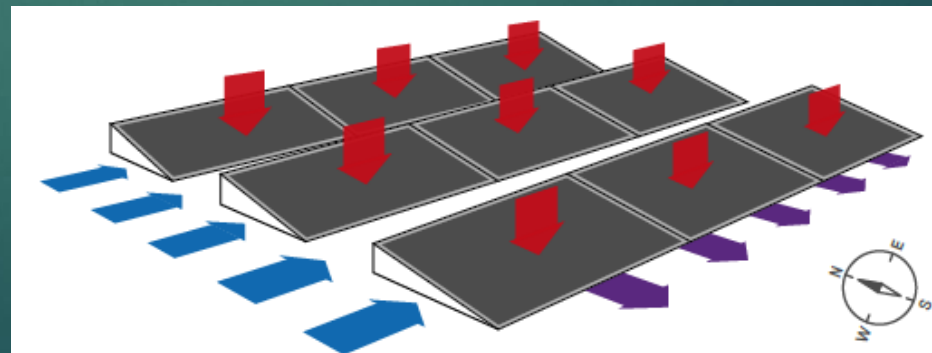
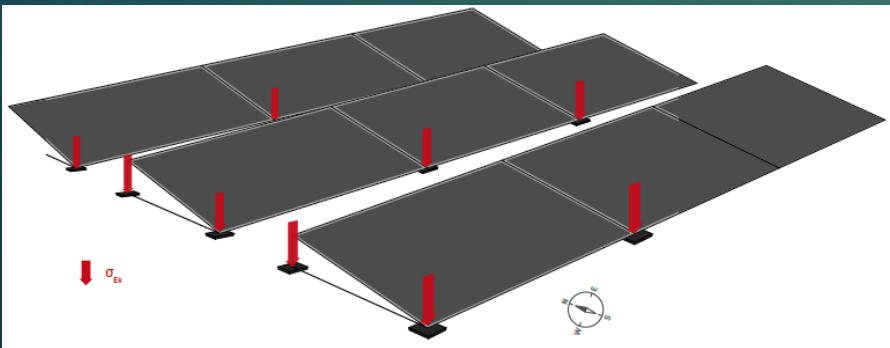
# Structural analysis - Scenario 1

## East – West Oriented PV panels



# Structural analysis - Scenario 2

## South Oriented PV panels



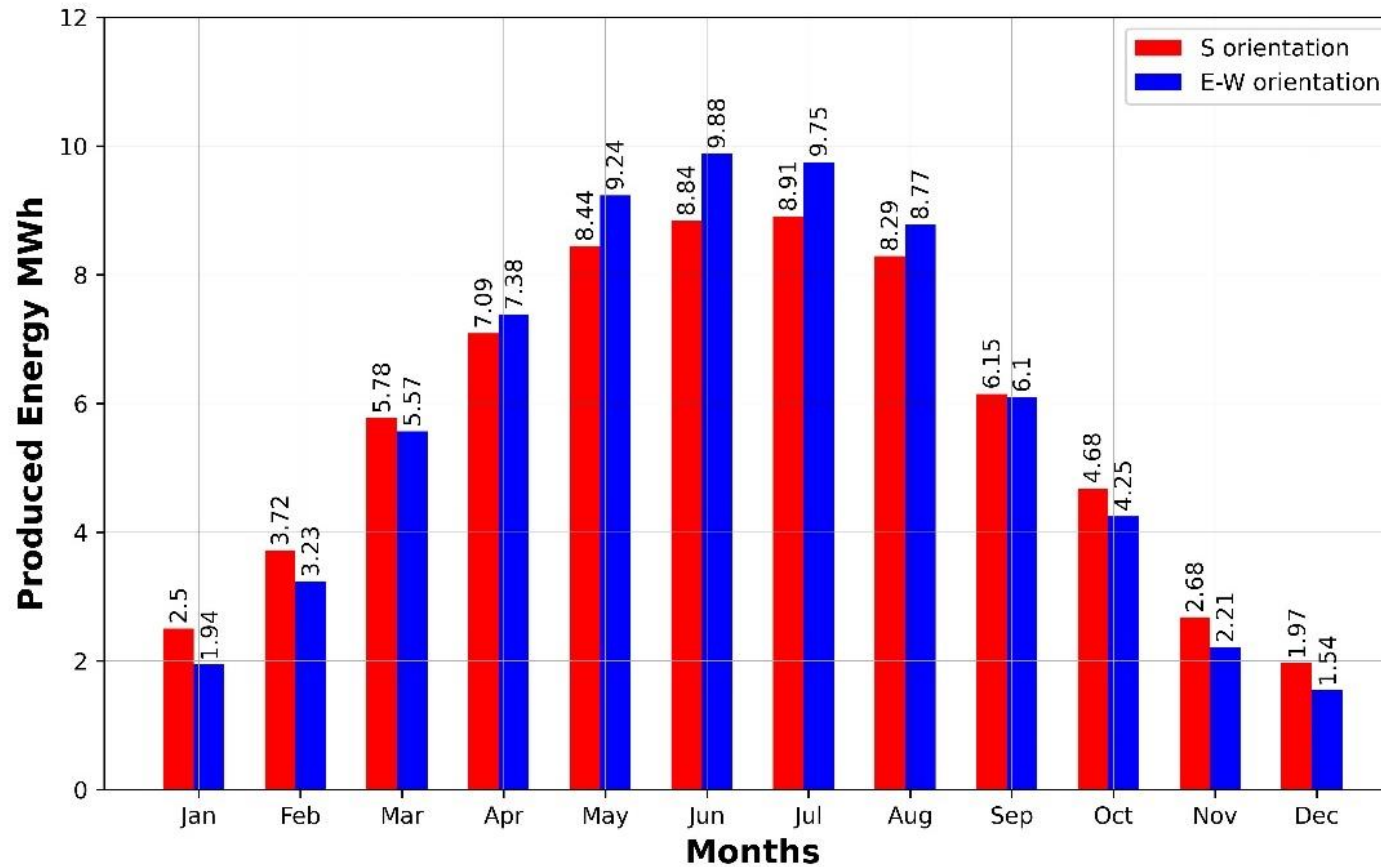
# Loads of the PV systems on the Artificial Intelligence Research Institute building

Orientation	Placement	Aluminium structure [kg]	Ballast [kg]	Total weight per roof [kg]	Total weight [kg]
South	Top roof	365.8	2561.0	2926.8	7983.2
	Bottom roof	697.4	4359.0	5056.4	
East-West	Top roof	192.4	258.0	450.4	1900.5
	Bottom roof	414.1	1036.0	1450.1	





# Energy production of the two scenarios



Scenario	PV modules	Specific production [KWh/kWp/year]	Produced energy [MWh/year]
East-West	116	1095	69.86
South	108	1162	69.04

# Life Cycle Assessment

Compilation and evaluation of the inputs, outputs and the potential environmental impacts of a product system throughout its life cycle.

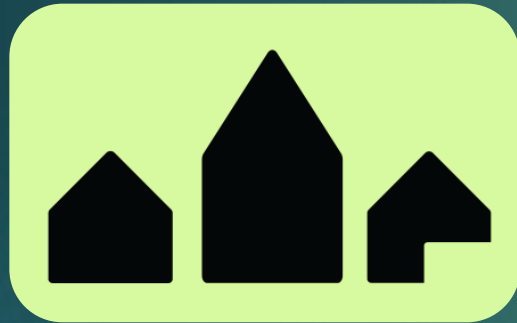
LCA covers a broad range of environmental issues (around twelve)

Climate change  
Ozone depletion  
Acidification  
Eutrofication aquatic freshwater



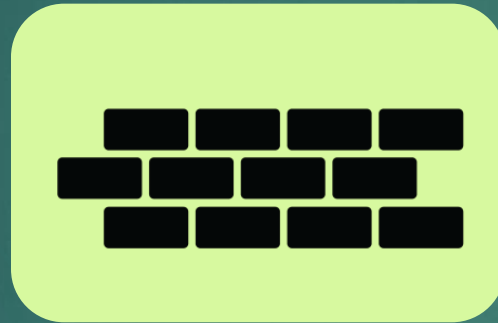
# LCA methodology

ISO 14040:2006 Environmental management. Life cycle assessment. Principles and framework  
ISO 14044:2006 Environmental management. Life cycle assessment. Requirements and guidelines



Definition  
of goal and  
scope

Intended application,  
reasons for carrying out  
the study, functions,  
system boundary



Inventory  
analysis

Data collection,  
calculating data,  
allocation



Life Cycle  
Impact  
assessment

Classification,  
characterization,  
characterization  
model, normalization, ...



Interpretation

Interpretation of results,  
conclusions, limitations  
and recommendations

Total life cycle impact

Embodied impact

Product stage (A1 - A3)			Construction stage (A4 - A5)		Use stage (B1 - B7)					End of life stage (C1 - C4)			
Raw material extraction	Transport	Manufacturing	Transport	Construction and installation process	Use	Maintenance	Repair	Replacement	Refurbishment	Deconstruction / demolition	Transport	Waste processing	Disposal
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	C1	C2	C3	C4

Circular economy

Beyond the building life cycle stage (D)		
Benefits and loads		
Reuse	Recovery	Recycling potential
D	D	D

Operational impact

B6	Operational energy
B7	Operational water

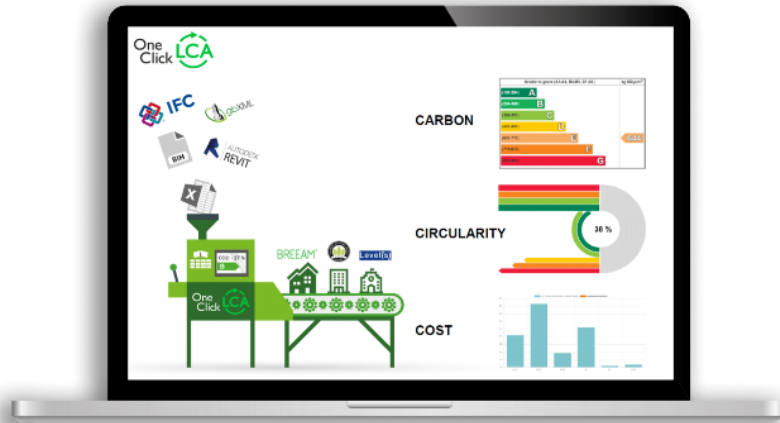
Cradle to Gate

Cradle to Grave (Building life cycle information)

Cradle to Cradel (Building Assessment information)

ABOUT ONE CLICK LCA

# World-leading Carbon & Life-cycle Metrics Software.



## MADE FOR CONSTRUCTION

Buildings and Renovation, Infrastructure, Product EPDs, CSR



## COMPLIES WITH 40+ CERTIFICATIONS

BREEAM, LEED, DGNB, HQE/ E+C-, CEEQUAL, etc.



## INTEGRATE WITH YOUR DESIGN TOOLS & 40+ DATABASE

Revit, BIM, IFC file. IESVE, other tools.



Co-funded by the Erasmus+ Programme of the European Union

 Østfold University College

 Universidad Politécnica de Cartagena

 UNIVERSITATEA TEHNICĂ  
DIN CLUJ-NAPOCA

 ctcon  
Centro Tecnológico de la Construcción

 evozon



## Easy to use tools for construction sustainability metrics and impact reduction



LIFE CYCLE ASSESSMENT



LIFE CYCLE COSTING



EMBODIED CARBON REDUCTION



EARLY DESIGN OPTIMIZATION

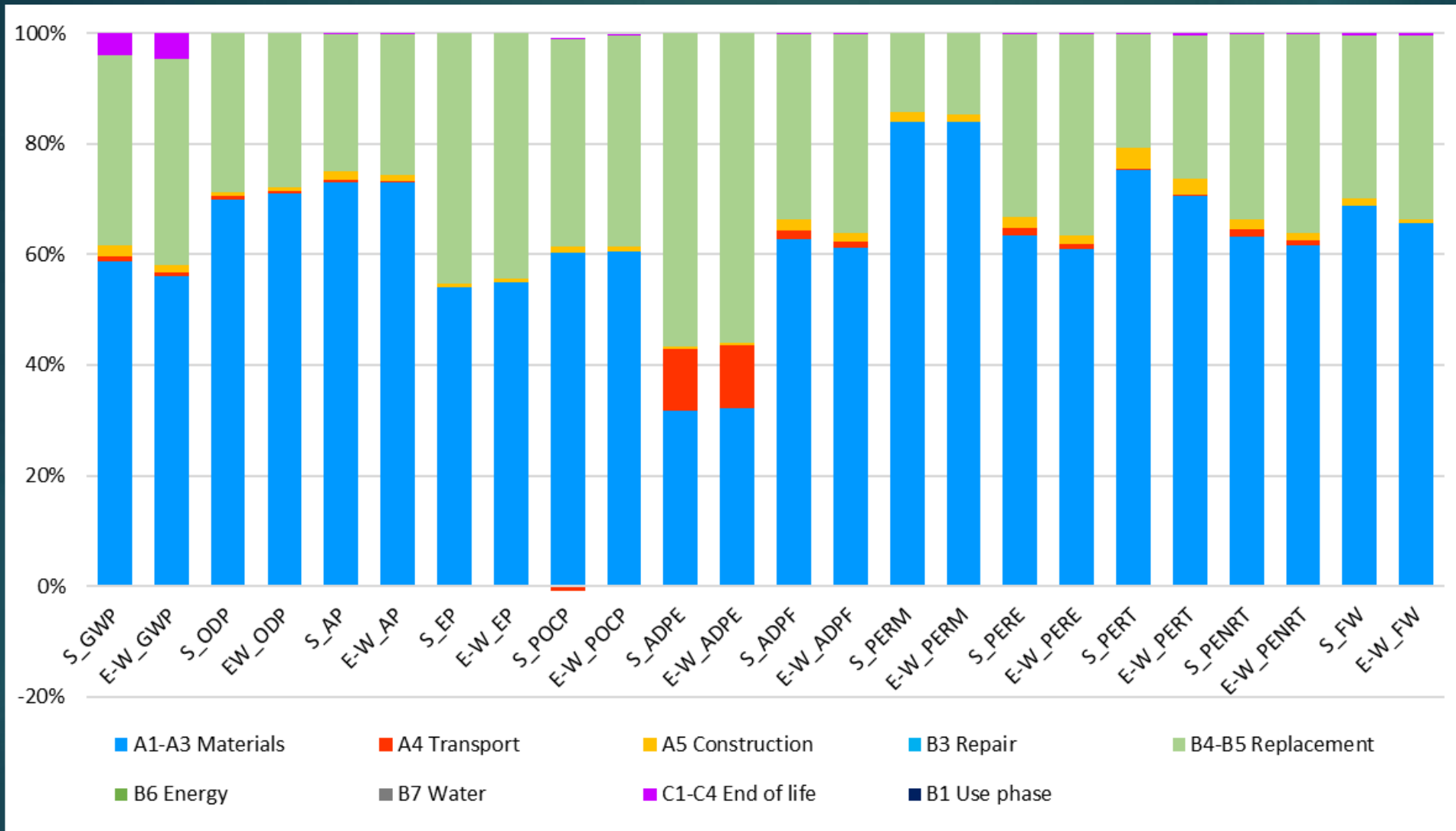


CIRCULARITY ASSESSMENT



EPDs GENERATION

# Life cycle impacts by stage for South (S) and East-West (E-W) orientation



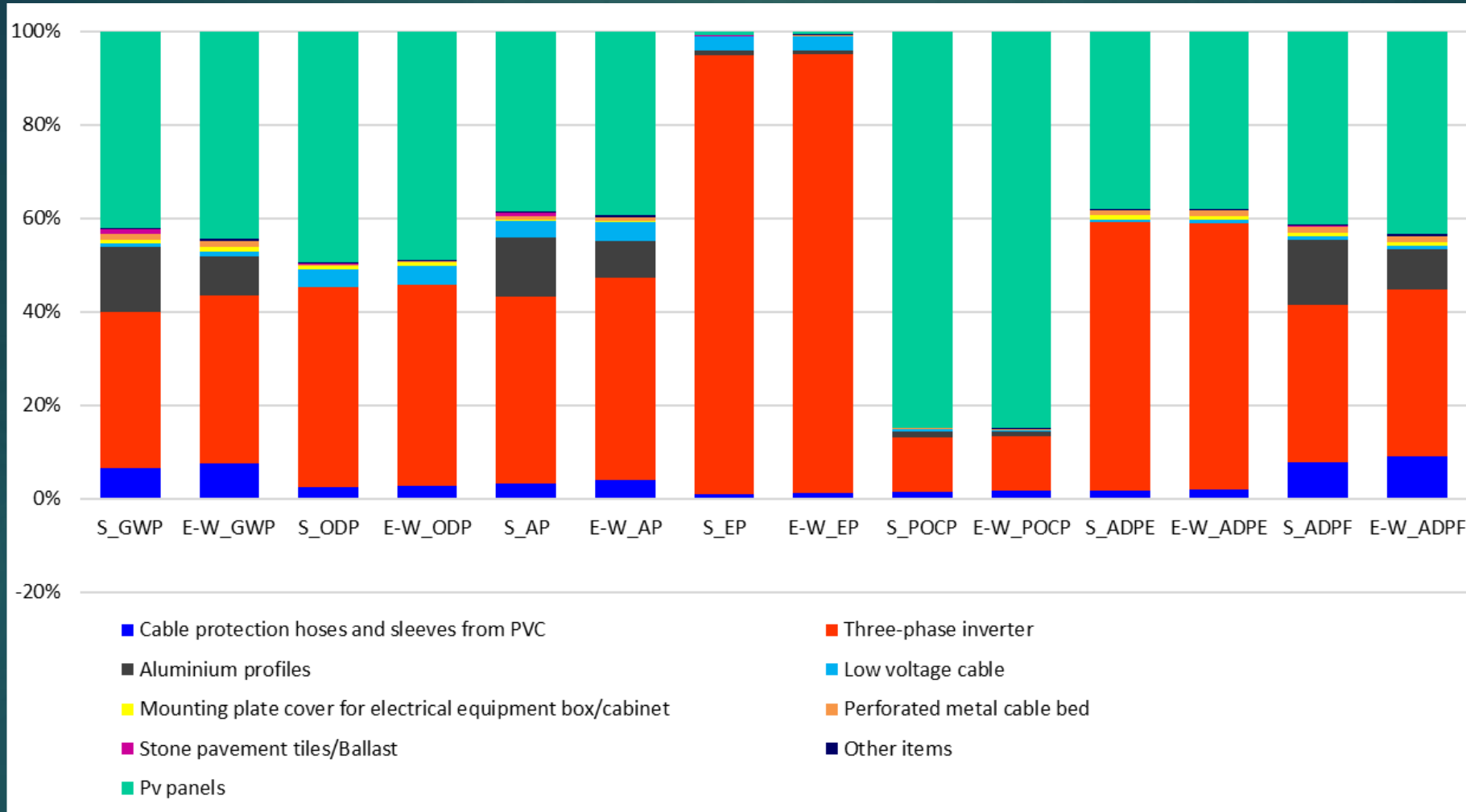
Global Warming Potential (GWP); Acidification Potential (AP); Ozone Depletion Potential (ODP); Eutrophication Potential (EP); Photochemical Ozone Creation Potential (POCP); Abiotic Depletion Potential for Fossil Resources (ADPF); Abiotic Depletion Potential for Non-Fossil Resources (ADPE); Total Use of Renewable Primary Energy Resources (PERT); Total Use of Non-Renewable Primary Energy Resources (PENRT); Renewable Primary Energy Resources as Raw Materials (PERM); Renewable Primary Energy Resources excluding Raw Materials (PERE); Net Fresh Water (FW)

## LCA results for PV system

Category	Units	Orientation South	Orientation E-W
GWPTtotal	kg CO2-eq	8.32E+04	7.98E+04
ODP	kg CFC11-eq	1.08E-02	1.11E-02
AP	kg SO2-eq	6.16E+02	6.12E+02
EP	kg PO4-eq	3.74E+02	3.80E+02
POCP	kg NMVOC	2.12E+02	2.14E+02
ADP-minerals and metals	kg Sb-eq	1.70E+01	1.72E+01
ADP-fossil	MJ	9.18E+05	8.86E+05
PERM	MJ	2.39E+03	2.37E+03
PERE	MJ	8.02E+05	7.35E+05
PERT	MJ	1.43E+05	1.23E+05
PENRT	MJ	1.07E+06	1.03E+06
FW	m3	2.46E+03	2.32E+03



# Contribution of PV system's components to the environmental impact indicators for South (S) and East-West (E-W) orientation



Global Warming Potential (GWP); Acidification Potential (AP); Ozone Depletion Potential (ODP); Eutrophication Potential (EP); Photochemical Ozone Creation Potential (POCP); Abiotic Depletion Potential for Fossil Resources (ADPF); Abiotic Depletion Potential for Non-Fossil Resources (ADPE); Total Use of Renewable Primary Energy Resources (PERT); Total Use of Non-Renewable Primary Energy Resources (PENRT); Renewable Primary Energy Resources as Raw Materials (PERM); Renewable Primary Energy Resources excluding Raw Materials (PERE); Net Fresh Water (FW)



## Energy PayBack Time (EPBT)

The **Energy PayBack Time (EPBT)** indicator serves as a valuable **tool for assessing the sustainability of a photovoltaic (PV) system.**

**EPBT** measures how long it takes for a PV system to **produce enough energy to offset the energy used** to create and install it, resulting in a net energy gain for the user. However, this indicator's calculation is **contingent on a multitude of influencing factors**, including:

1. Type of PV Module;
2. Efficiency of conversion;
3. Insolation;
4. Performance Ratio;
5. Installation Type;
6. Support Structure;
7. Application;
8. Grid efficiency.



# Energy PayBack Time (EPBT)

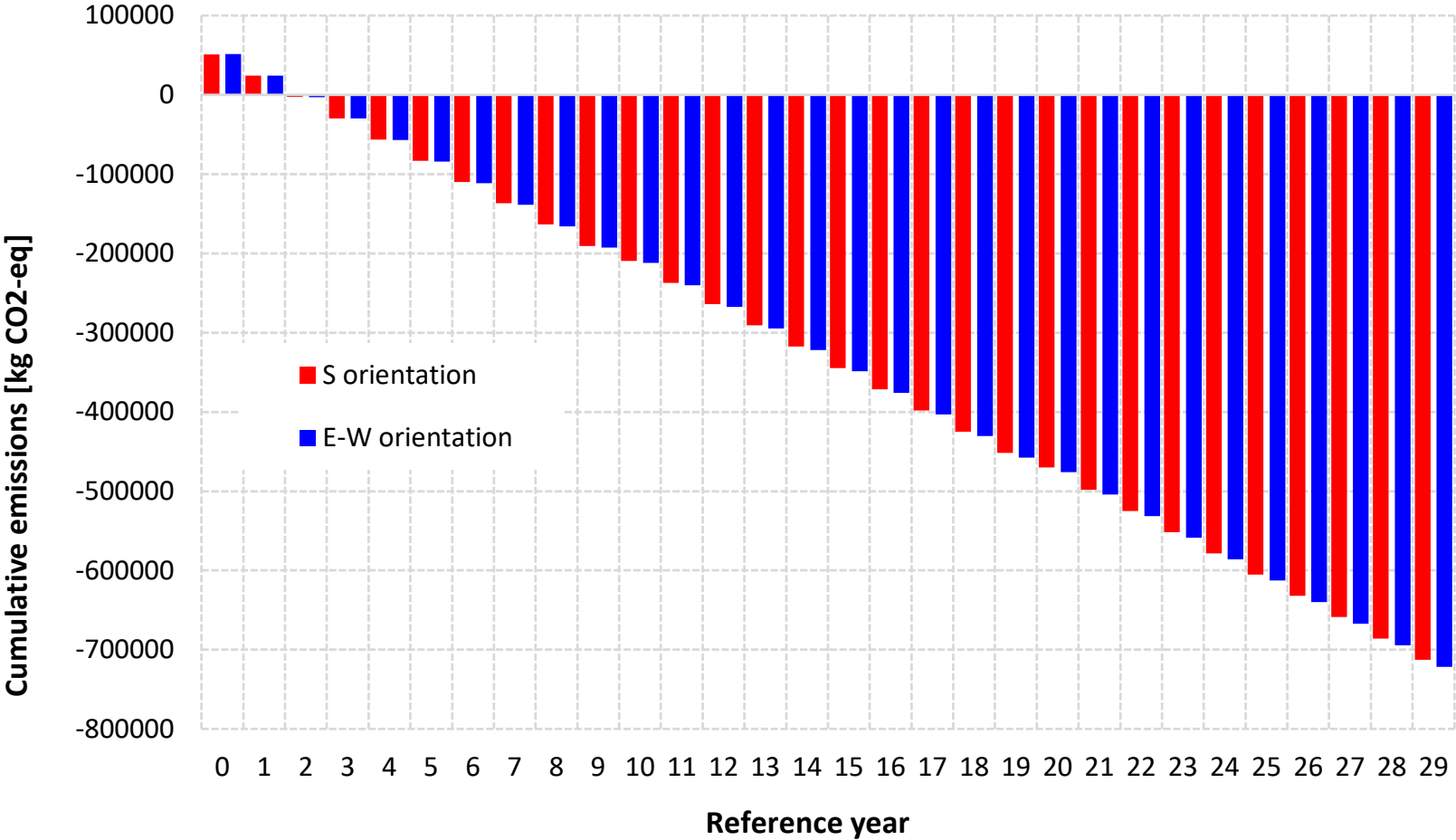
$$EPBT = (E_{mat} + E_{manuf} + E_{trans} + E_{inst} + E_{EOL}) / ((E_{agen} / \eta_G) - E_{O\&M})$$

$E_{mat}$  - energy to produce materials [MJ oil-eq];  $E_{manuf}$  - energy to manufacture [MJ oil-eq];  
 $E_{trans}$  - energy to transport materials used during the life cycle [MJ oil-eq];  $E_{inst}$  - energy to  
 install the system [MJ oil-eq];  $E_{EOL}$  - energy for end-of-life management [MJ oil-eq];  $E_{O\&M}$   
 annual energy for operation and maintenance [MJ oil-eq];  $E_{agen}$  - annual electricity  
 generation [kWh];  $\eta_G$  - the grid efficiency [kWh electricity/ MJ oil-eq].



	Energy production [MWh]	EPBT (consumed directly) [years]	EPBT (injected) [years]
South	1913.72	2.54	6.36
East-West	1936.96	2.39	5.97

# Yearly global warming and benefits of PV system for South (S) and East-West (E-W) orientation



# Conclusions

The **study examines two solar PV systems** – one with south-oriented panels and the other with east-west-oriented ones - and their potential and environmental impact. The outcomes obtained unveil:

- (i) The aluminium structures for hosting the modules for **the E-W choice have a lower weight** (606.5 kg) than the South scenario (1063.2 kg);
- (ii) The **ballast required** by the installation is **1294 kg and 6920 kg** for the E-W and S panels-oriented;
- (iii) With a configuration of **116 modules the E-W scenario has higher annual energy production** (69.86MWh/year) compared to the South scenario (69.04 MWh/year for 108 modules);
- (iv) The **E-W oriented PV system has lower emissions** because of the Aluminium structure (5100 and 9000 kg CO<sub>2</sub>-eq) for E-W and South orientation respectively.

**Selecting the right design configuration is crucial for photovoltaic systems, as it impacts the potential, environment, and performance of various orientations.**



TAKK SKAL DU HA

THANK YOU

GRACIAS

MULTUMESC



Co-funded by the Erasmus+ Programme of the European Union

 Østfold University College

 Universidad Politécnica de Cartagena

  
UNIVERSITATEA TEHNICĂ  
DIN CLUJ-NAPOCA

  
ctcon  
Centro Tecnológico de la Construcción

 evozon

